

Problem

A leading gas turbine manufacturer detected elevated deposits in their equipment. An unplanned shutdown was not possible due to production constraints and a flush operation could not be facilitated. In addition, elevated bearing temperatures posed an operational risk.

Solution

DECONTM was added to the system at a treat rate of 5% to aid in removing the deposits and reducing the bearing temperatures.

Results

Following the addition of DECON to the system, rapid solubilization of deposits occurred within a few days, eliminating the need for a system flush. The intervention successfully averted an unplanned shutdown, prompting the subsequent application of DECON to several other systems.

Total Saved

\$80K

Client: Gas Turbine

Manufacturer

Country: Italy

Application: Gas Turbine

Cost savings: \$80,000 over

5 years

Oil savings: 4,500 liters

CO2e kg saved: 31,362 CO2e kg over

5 years

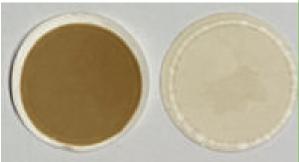
Solution: DECON





case study

MPC PATCH WITHOUT DECON (LEFT) AND AFTER DECON (RIGHT):





ULTRACENTRIFUGE WITHOUT DECON (LEFT) AND AFTER DECON (RIGHT):



